



AEP Generation Interconnection

Facilities Study Report

for

ERAS-2025-001

ERAS-2025-026

Oklahoma-Lawton Eastside 345 KV

Commanche County, OK

April 2026

1 Facilities Study Summary

American Electric Power (AEP) Southwest Transmission Planning performed the following study at the request of the Southwest Power Pool (SPP) for SPP Generation Interconnection request ERAS-2025-001; ERAS-2025-026. Per the SPP Generator Interconnection Procedures (GIP), SPP requested that AEP perform an Interconnection Facilities Studies (IFS) for Network Upgrade(s) in accordance with Section 8.11 for the following Interconnection and/or Network Upgrade(s):

1.1 Project Description

ERAS-2025-026 proposes to install a 744 MW gas generator in Commanche County, OK (Figure 2). The point of interconnection for the generating facility will be AEP's Oklaunion to Lawton East Side 345 kV transmission line (Figure 1).

1.2 AEP's Scope of Work to Facilitate Interconnection

- To accommodate the interconnection to AEP's existing Oklaunion to Lawton Eastside 345 kV transmission line, a new 345 kV, 3-breaker ring bus station will be installed. Also, AEP will complete any necessary remote end work at the Oklaunion and Lawton Eastside stations associated with this project. The design and construction of the new station will meet all AEP specifications. Bus work and disconnect switches will be designed to accommodate the loading requirements, and circuit breakers will be rated to ensure adequate load and fault interrupting capability. AEP will own, operate, and maintain the new 345 kV ring bus station.
- Installation of associated protection and control equipment, SCADA, and revenue metering will be required at the new 345 kV ring bus station. AEP reserves the right to specify the final acceptable configuration considering design practices, future expansion, and compliance requirements.
- AEP will extend one span of 345 kV transmission line from the generator's terminal at the new 345 kV ring bus station to the ERAS-2025-026 POI. AEP will build and own the first transmission line structure outside of new 345 kV ring bus station, to which AEP's transmission line conductor will attach. Right of Way (ROW) will be required for this span.
- It is understood that the Interconnection Customer is responsible for all of the connection costs associated with interconnecting ERAS-2025-026 to the AEP transmission system. The cost of the customer's generating facility and the costs for the line connecting the generating facility to AEP's transmission system (Beyond the first

span exiting the POI) are not included in this report; these are assumed to be the Customer's responsibility.

- The customer will be responsible for the cost of constructing a fiber-optic connection from their telecom equipment to AEP's new 345 kV ring bus station.

1.3 Short Circuit Evaluation

- It is standard practice for AEP to recommend replacing a circuit breaker when the current through the breaker for a fault exceeds 100% of its interrupting rating with recloser de-rating applied, as determined by the ANSI/IEEE C37.5-1979, C37.010-1979 & C37.04-1979 breaker rating methods.
- In the AEP system, no breakers were found to exceed their interrupting capability after the addition of the generation and related facilities. Therefore, there are no additional short circuit upgrade costs associated with the ERAS-2025-001; ERAS-2025-026 interconnection.

1.4 Stability Evaluation

- The stability analysis for the ERAS-2025-001 cluster will be completed in conjunction with the 2026 ITP. AEP will complete their evaluation of the results as part of that effort.

1.5 Interconnection Cost of Facilities Included in the Facilities Study:

Network Upgrades (Build new 345 kV 3-breaker ring bus station)	\$24,836,452
Transmission Owner Interconnection Facilities (TOIF)	\$5,314,811
Remote End Work	\$607,428
Total Cost	\$30,758,691

The estimates do not include the impact that delays in obtaining ROW, permits, or other approvals may have.

1.6 Project Lead time

Project in-service date is projected to be 42 months after the issuance of Authorization to Proceed from the Interconnection Customer.

Figure 1: Point of Interconnection (POI INFORMATION) One-Line Diagram

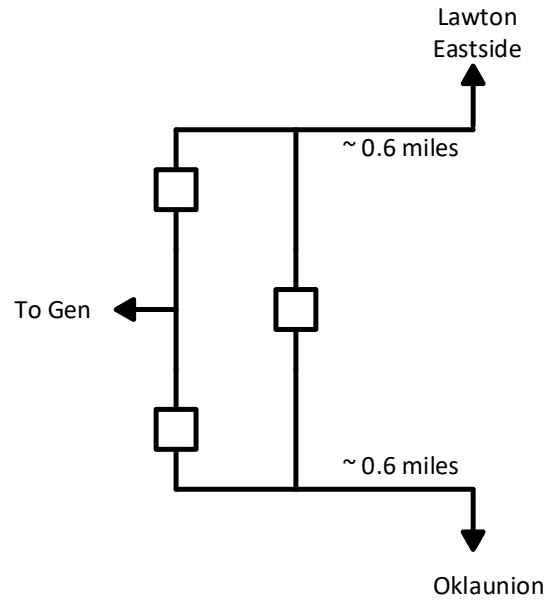


Figure 2: Point of Interconnection Map





AEP Generation Interconnection

Facilities Study Report

for

ERAS-2025-001

Comanche to Lawton Eastside to Duncan 138

kV Line Rebuild

Comanche County, Oklahoma

April 2026

1 Facilities Study Summary

American Electric Power (AEP) Southwest Transmission Planning performed the following study at the request of the Southwest Power Pool (SPP) for SPP Generation Interconnection request ERAS-2025-001. Per the SPP Generator Interconnection Procedures (GIP), SPP requested that AEP perform an Interconnection Facilities Study (IFS) for Network Upgrade(s) in accordance with Attachment V, Section 8.11 of the Generator Interconnection Procedures (GIP).

Comanche to Lawton Eastside to Duncan 138 kV

- Rebuild the approx. 5.2-mile line from Comanche to Lawton Eastside and upgrade terminal equipment at Comanche and Lawton Eastside to achieve the desired 330/340 MVA summer normal/emergency rating.
- Rebuild the approx. 21.6-mile line from Duncan to Comanche Tap to achieve the desired 165/250 MVA summer normal/emergency rating.

1.1 Project Description

Per the ERAS-2025-001 study request, AEP proposes to rebuild the Comanche to Lawton Eastside to Duncan 138 kV line (Figure 1) in Comanche County, Oklahoma.

1.2 AEP's Scope of Work to Facilitate Interconnection

- To accommodate the desired summer normal/emergency rating of 330/340 MVA requested for the Comanche to Lawton Eastside 138 kV line, an existing approx. 5.2-mile line will be rebuilt, and terminal equipment will be upgraded at Comanche and Lawton Eastside.
- To accommodate the desired summer normal/emergency rating of 165/250 MVA requested for the Duncan to Comanche Tap 138 kV line, an existing approx. 21.6-mile line will be rebuilt.
- The design and construction of the new equipment will meet all AEP specifications for transmission lines. AEP will own, operate, and maintain the Comanche to Lawton Eastside to Duncan 138 kV line.
- It is understood that the Interconnection Customers are responsible for the cost of all of this work.

1.3 Short Circuit Evaluation

- It is standard practice for AEP to recommend replacing a circuit breaker when the current through the breaker for a fault exceeds 100% of its interrupting rating with recloser de-rating applied, as determined by the ANSI/IEEE C37.5-1979, C37.010-1979 & C37.04-1979 breaker rating methods.
- In the AEP system, no breakers were found to exceed their interrupting capability after the addition of this equipment. Therefore, there are no additional short circuit upgrade costs associated with the DISIS-2022-001, UIDs 172053, 172060, 172055, & 172052.

1.4 Interconnection Cost of Facilities Included in the Facilities Study:

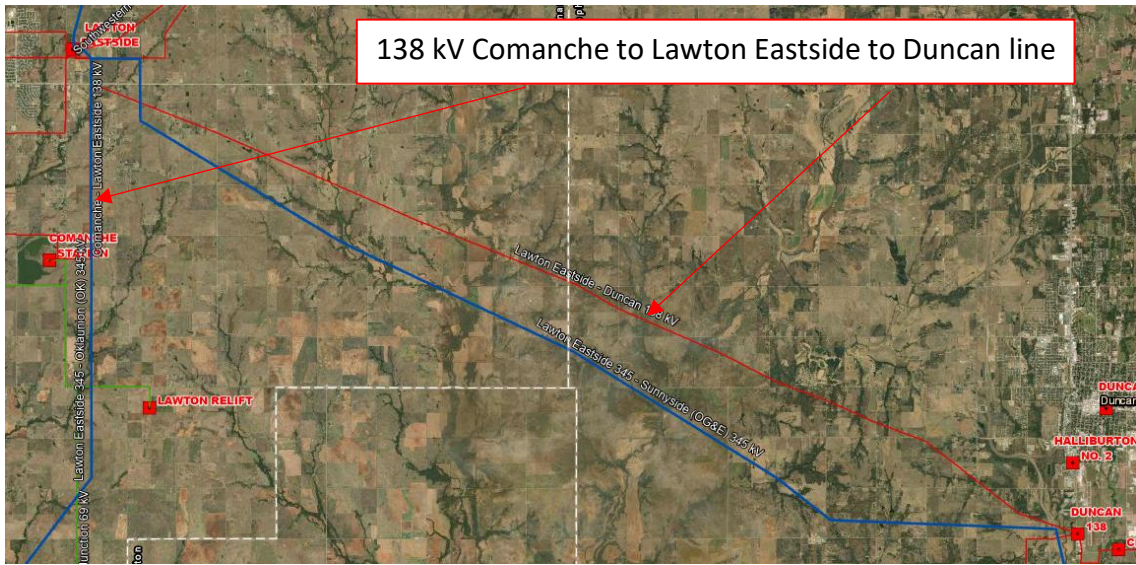
Rebuild the approx. 3.9-mile Duncan to Duncan Bois D’Arc 138 kV line	\$7,211,691
Rebuild the approx. 17.7-mile Comanche Tap to Duncan Bois D’Arc 138 kV line	\$31,306,100
Rebuild the approx. 0.9-mile Comanche Tap to Lawton Eastside 138 kV line	\$4,300,398.04
Rebuild the approx. 4.3-mile Comanche Tap to Comanche 138 kV line	\$15,826,535.47
Total Cost	\$58,644,724.51

The estimates do not include the impact that delays in obtaining ROW, permits, or other approvals may have.

1.5 Project Lead time

Project in-service date is projected to be 42 months after the issuance of Authorization to Proceed from the Interconnection Customer.

Figure 1





Interconnection Facilities Study

Costs associated with ERAS-2025-001 Rebuild LaCygne-G20-047 Tap 345kV Line

April 2026

Introduction

This report summarizes the scope of the Interconnection Facilities Analysis for Network Upgrade(s) to determine costs related to the addition of the SPP-GI ERAS-2025-001 Interconnection Request(s). Evergy, as a TO, is receiving an unprecedented amount of GI interconnect requests. The cost estimates and interconnect information supplied are based on current system configuration. There are many cases of multiple GI's requesting POIs at the same substation. Ongoing changes in Evergy's transmission system configuration could affect the required system upgrades and costs necessary to meet any particular GI interconnect request in the future.

Southwest Power Pool Generation Interconnection Request:

Per the SPP Generator Interconnection Procedures (GIP), SPP has requested that Evergy perform an Interconnection Facilities Study (IFS) for Network Upgrade(s) in accordance with the Scope of Interconnection Facilities Study GIP Section 8.10 and the Interconnection Facilities Study Procedures in accordance with GIP Section 8.11 for the following Interconnection Request(s):

Upgrade Type	UID	Upgrade Name	ERAS Cost Estimate	ERAS Lead Time
Current Study	172059	LACYGNE7-G20-007-TAP 345 kV Ckt 1 Rebuild	\$ 8,143,803.00	48 months

Rebuild LaCygne-G20-007-TAP (Current Study)

345kV Substation

Network Upgrades to rebuild the LaCygne – G20-007 Tap 345 kV line. This line is to be double circuited with LaCygne – Neosho for 2.25 miles back to LaCygne. Estimate also includes upgrading traps, tuners, CCVTs and bus work at the LaCygne terminal. The line and terminal are to be rated for at least 1210 MVA. UID 172059

Total Cost

The total cost estimate for this Network Upgrade is:

\$	7,056,000	Transmission Line
\$	979,485	Substation
\$	22,247	AFUDC
\$	86,070	Contingency
\$	8,143,803	Total

This estimate is accurate to +/- twenty (20) percent, based on current prices, in accordance with Attachment A of Appendix 4 of the Interconnection Facilities Study Agreement. However, recent cost fluctuations in materials are very significant and the accuracy of this estimate at the time of actual settings cannot be assured.

Time Estimate

Time estimates are based on current version of the project schedule and some processes of each category run concurrently.

Engineering Time	48	Months
Procurement Time	48	Months
Construction Time	48	Months
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Total Project Length	48	Months

Figure 1 – LaCygne 345/69kV Substation

